

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed 3/30/76

Location Inspected .....

DW..... WW..... TA.....  
GW..... OS..... PA.....

Bond released  
State or Fee Land .....

LOGS FILED

Driller's Log.....  
Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GE..... lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Skelly Oil Company

## 3. ADDRESS OF OPERATOR

P.O. Box 3360

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

760' FNL &amp; 660' FNL Sec. 25 - T36S-R21E

At proposed prod. zone (NW/4 NW/4)

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 5 miles west of Blanding, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660'

## 16. NO. OF ACRES IN LEASE

2360

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

## 19. PROPOSED DEPTH

6300' Ismay

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6181' GR

## 22. APPROX. DATE WORK WILL START\*

3/1/76 or as soon as approval  
received from U.S.G.S.

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" OD	48#	300'	360 sks.
7 7/8"	5 1/2" OD	14# & 15.5#	6300'	950 sks.

We propose to drill the captioned location to test the Lower Ismay. Approximately 300' of 13 3/8" surface casing will be set and cemented from top to bottom. If a completion is attempted, 5 1/2" OD casing will be set at approximately 6300' and cemented in two stages with DV Tool set at 3100'.

## Mud Program as follows:

Depth	Weight	Vis.	Fluid Loss
0-300'	8.8-9.2	40-60	N/C
300-3000'	8.4-8.8	28-30	N/C
3000'-5200'	8.7-8.9	34-36	10-15 cc
5200'-6300'	8.0-9.2	42-46	6-8 cc



On drilling out below surface, we propose to use a double gate blowout preventer integrally equipped with drill pipe rams and blind gate rams, all rated at 3000 psi (over)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE

Area Superintendent

DATE

February 9, 1976

(This space for Federal or State office use)

PERMIT NO.

43-037-30268

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

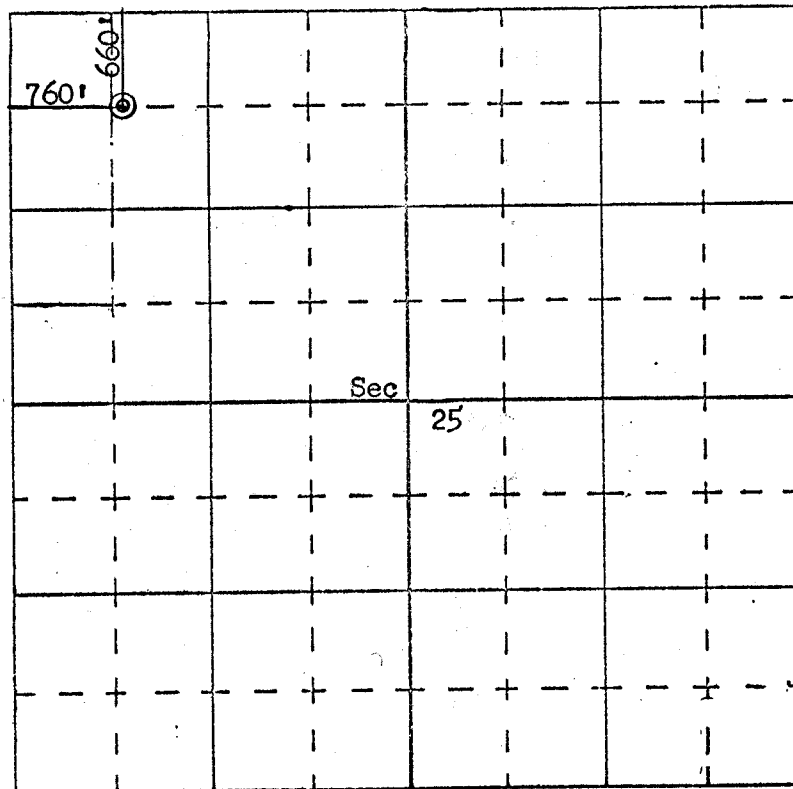
COMPANY Skelly Oil Company

LEASE \_\_\_\_\_ WELL NO. \_\_\_\_\_

SEC. 25, T. 36S, R. 21E  
San Juan County, Utah

LOCATION 660'FNL 760'FWL

ELEVATION 6181 ungraded Ground



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-  
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Fred B. Kerr Jr.*  
Fred B. Kerr Jr.

SEAL:

Registered Land Surveyor.

#3950

SURVEYED January 18, 1976

Laughlin-Simmons & Co.

FARMINGTON, N. M.

DIVISION OF OIL, GAS, AND MINING

\*FILE NOTATIONS\*

Date:

Feb. 17-

Operator:

Skelly Oil Co.

Well No:

Blanding Fed. #1

Location:

Sec. 25

T. 36

R. 21E

County:

San Juan

File Prepared

☐

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☒

Checked By:

Administrative Assistant:

S

Remarks:

Petroleum Engineer/Mined Land Coordinator:

P

*Plz request  
notification  
of Spudding.*

Remarks:

Director:

7

Remarks:

Include Within Approval Letter:

Bond Required

☐

Survey Plat Required

☐

Order No.

☐

Blowout Prevention Equipment

☐

Rule C-3(c) Topographical exception/company owns or controls acreage  
within a 660' radius of proposed site

☐

O.K. Rule C-3

☒

O.K. In \_\_\_\_\_ Unit

☐

Other:

☐☒

Letter Written

February 19, 1976

Skelly Oil Company  
208 Goodstein Building  
330 South Center  
Casper, Wyoming 82601

Re: Well No. Blanding Federal #1  
Sec. 25, T. 36 S, R. 21 E,  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-037-30268.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
DIRECTOR

CBF:sw  
cc: U.S. Geological Survey

March 4, 1976

MEMO FOR FILING

Re: Skelly Oil Company  
Blanding Federal #1  
Sec. 25, T. 36 S., R. 21 E.  
San Juan County, Utah

This well spudded-in on March 2, 1976. Their objective is the Ismay formation, and anticipated total depth will be 6300'.

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER

PLD:tb

cc: U. S. GEOLOGICAL SURVEY

CONFIDENTIAL - TIGHTHOLE  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-16035
2. NAME OF OPERATOR Skelly Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Rm 208 Goodstein Bldg., 330 So. Center, Casper, WY 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 760' FWL & 660' FNL Sec. 25- T36S-R21E (NW/4 NW/4)		8. FARM OR LEASE NAME Blanding
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6181' GR. 6194' KB		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25 T36S-R21E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETION ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

## SUBSEQUENT REPORT OF:

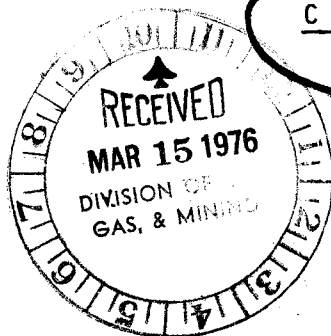
WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐(Other) Operations ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/9/76 - Drilling 1160', 7 7/8" hole.  
Spudded 3/5/76, drilled 17 1/2" hole to 317'.  
Ran 13 3/8" OD casing and set at 312' KB w/360 sks.  
cement. Cement circulated to surface. WOC 24 hrs.  
tested 13 3/8" OD casing to 600 psi, held okay.

CONFIDENTIAL



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Superintendent

DATE

3/9/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

FLUID SAMPLE DATA				Date 3-29-76		Ticket Number 000263	
Sampler Pressure <u>60</u> P.S.I.G. at Surface Recovery: Cu. Ft. Gas <u>0</u> cc. Oil <u>0</u> cc. Water <u>0</u> cc. Mud <u>2000</u> Tot. Liquid cc. <u>2000</u>				Kind of Job <u>OPEN HOLE</u>		Halliburton District <u>FARMINGTON</u>	
				Tester <u>MR. HOEFER</u>		Witness <u>MR. BERHOST</u>	
				Drilling Contractor <u>ARAPAHOE DRILLING COMPANY</u>		<u>BC</u>	
EQUIPMENT & HOLE DATA							
Gravity _____ ° API @ _____ ° F.				Formation Tested <u>Lower Ismay</u>			
Gas/Oil Ratio _____ cu. ft./bbl.				Elevation <u>6193'</u> Ft.			
RESISTIVITY _____ CHLORIDE CONTENT _____				Net Productive Interval <u>63'</u> Ft.			
Recovery Water _____ @ _____ ° F. _____ ppm				All Depths Measured From <u>Kelly Bushing</u>			
Recovery Mud _____ @ _____ ° F. _____ ppm				Total Depth <u>6208'</u> Ft.			
Recovery Mud Filtrate <u>1.83</u> @ <u>63</u> ° F. _____ ppm				Main Hole/Casing Size <u>7 7/8"</u>			
Mud Pit Sample _____ @ _____ ° F. _____ ppm				Drill Collar Length <u>542'</u> I.D. <u>2.25"</u>			
Mud Pit Sample Filtrate <u>1.61</u> @ <u>63</u> ° F. _____ ppm				Drill Pipe Length <u>5699'</u> I.D. <u>3.826"</u>			
Mud Weight <u>9.2</u> vis <u>50</u> cp				Packer Depth(s) <u>6140' - 6145'</u> Ft.			
				Depth Tester Valve <u>6125'</u> Ft.			
TYPE		AMOUNT		Depth Back Pres. Valve		Surface Choke	
Cushion				Ft.		3/4" ADJ.	
						Bottom Choke 3/4"	
Recovered		<u>135</u>	Feet of <u>Fluid</u>				
Recovered			Feet of				
Recovered			Feet of				
Recovered			Feet of				
Recovered			Feet of				
Remarks <u>SEE PRODUCTION TEST DATA SHEET.</u>							
<u>Charts indicate plugging of anchor perforations throughout test.</u>							
TEMPERATURE		Gauge No. <u>6040</u> Depth: <u>6130'</u> Ft.		Gauge No. <u>6039</u> Depth: <u>6204'</u> Ft.		Gauge No. _____ Depth: _____ Ft.	
Est. _____ ° F.		<u>12</u> Hour Clock		<u>24</u> Hour Clock		Hour Clock	
		Blanked Off <u>NO</u>		Blanked Off <u>YES</u>		Blanked Off _____	
Actual <u>117</u> ° F.		Pressures		Pressures		Pressures	
		Field	Office	Field	Office	Field	Office
Initial Hydrostatic		<u>2934</u>	<u>2913</u>	<u>2976</u>	<u>2953</u>		
First Period	Flow Initial	<u>40</u>	<u>42</u>	<u>198</u>	<u>218</u>		
	Flow Final	<u>79</u>	<u>53</u>	<u>304</u>	<u>296</u>		
	Closed in	<u>106</u>	<u>116</u>	<u>344</u>	<u>352</u>		
Second Period	Flow Initial	<u>53</u>	<u>54</u>	<u>159</u>	<u>151</u>		
	Flow Final	<u>93</u>	<u>53</u>	<u>172</u>	<u>165</u>		
	Closed in	<u>132</u>	<u>157</u>	<u>212</u>	<u>208</u>		
Third Period	Flow Initial						
	Flow Final						
	Closed in						
Final Hydrostatic		<u>2934</u>	<u>2927</u>	<u>2963</u>	<u>2968</u>		

 Legal Location  
 Sec. - Twp. - Rng.

 Lease Name  
 25 - 36 - 21

 Well No  
 1

 Test No  
 2

Field Area

Meas. From Tester Valve

WILDCAT

County

SAN JUAN

State

UTAH

BLANDING

1

6145' - 6208'

SKEELY OIL COMPANY



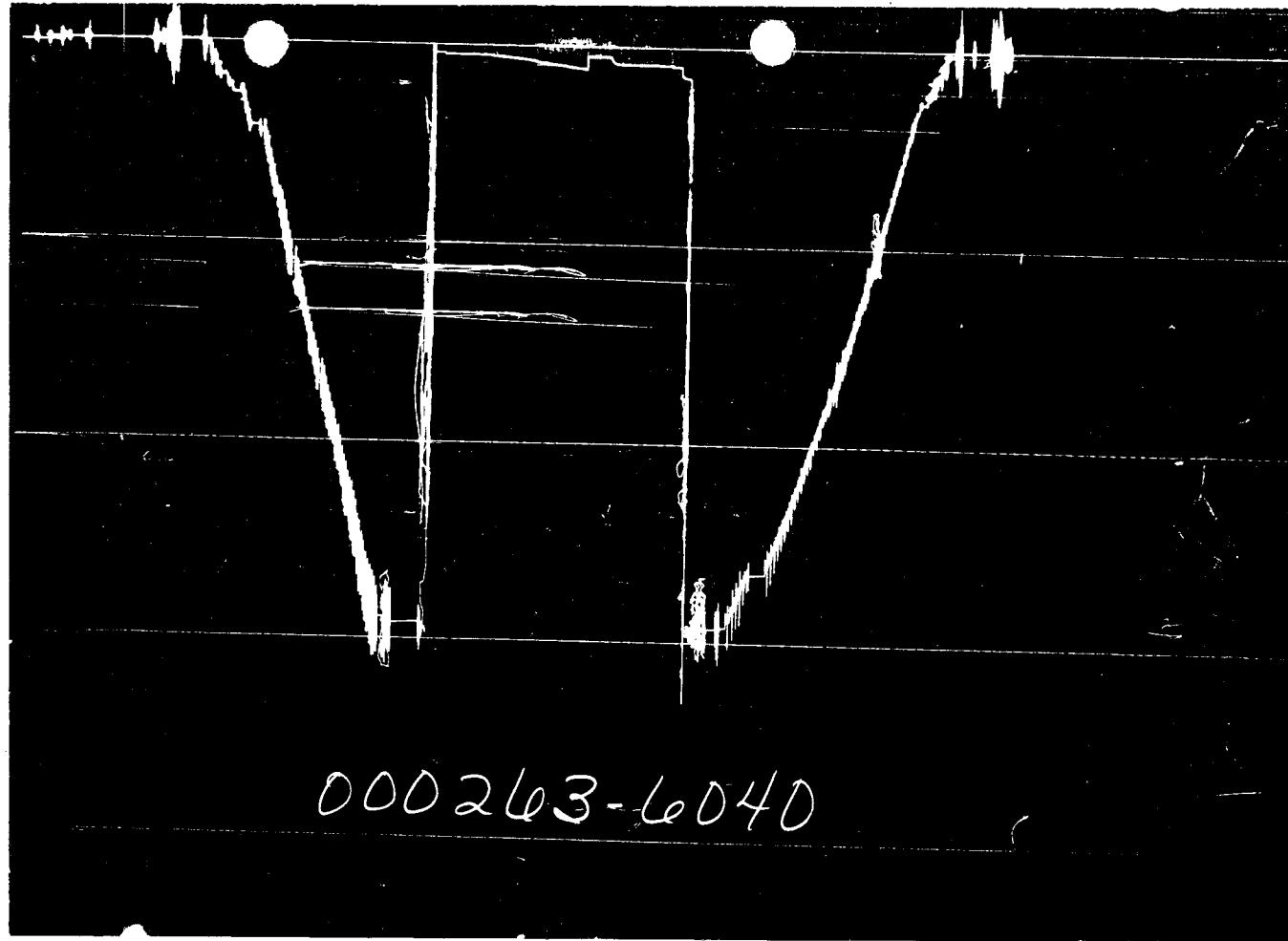
Casing perms. \_\_\_\_\_ Bottom choke \_\_\_\_\_ Surf. temp. \_\_\_\_\_ °F Ticket No. 000205  
Gas gravity \_\_\_\_\_ Oil gravity \_\_\_\_\_ GOR \_\_\_\_\_  
Spec. gravity \_\_\_\_\_ Chlorides \_\_\_\_\_ ppm Res. \_\_\_\_\_ @ \_\_\_\_\_ °F  
INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED \_\_\_\_\_

[illegible]

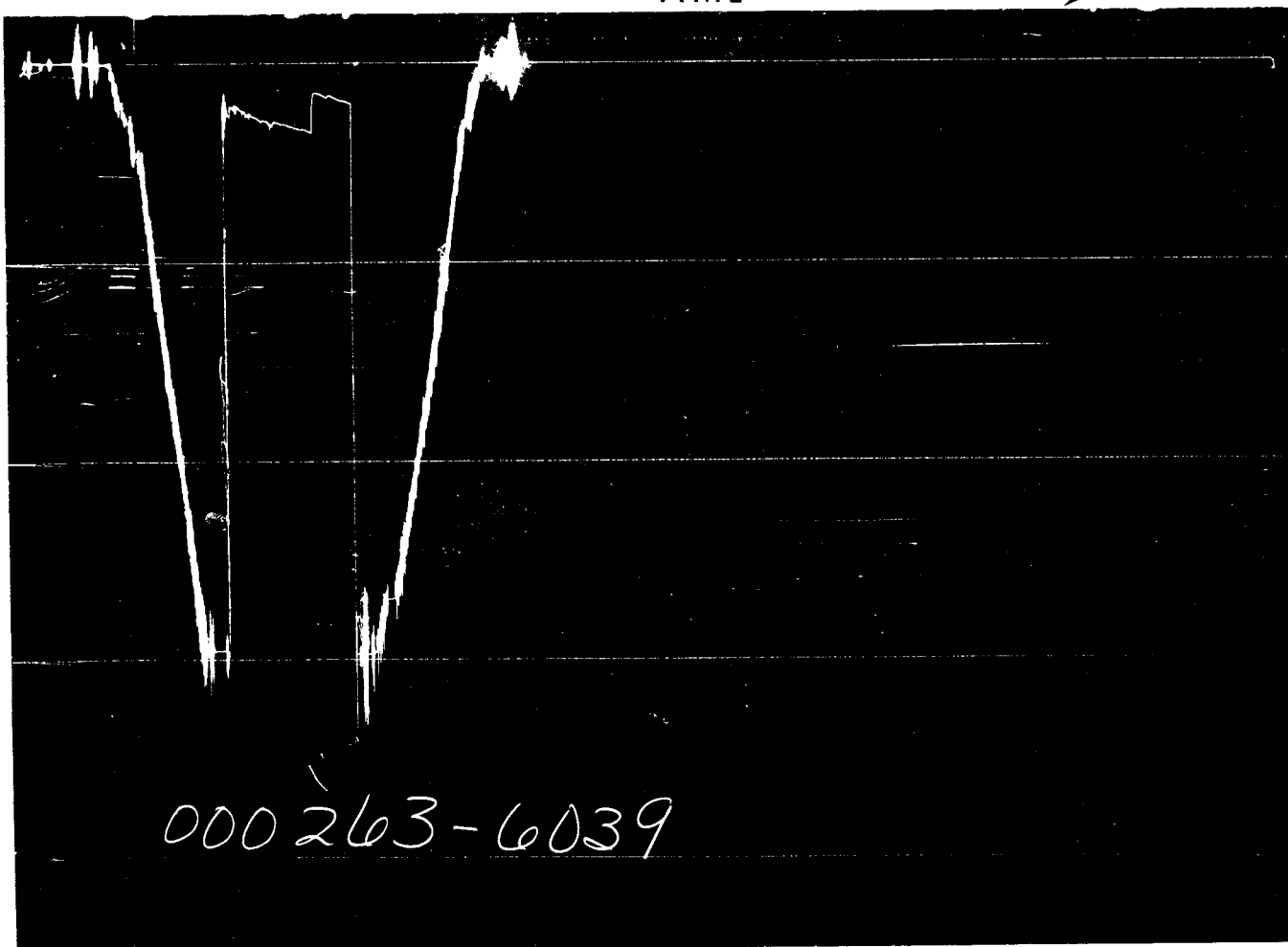


	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing .....	5 3/4"	2.5"	1'	
Reversing Sub .....				
Water Cushion Valve .....				
Drill Pipe .....	4 1/2"	3.826"	5699'	
Drill Collars .....	6 1/4"	2.25"	542'	
Handling Sub & Choke Assembly .....				
Dual CIP Valve .....	5"	.75"	8'	6112'
Dual CIP Sampler .....	5"	.75"	5'	6125'
Hydro-Spring Tester .....				
Multiple CIP Sampler .....				
Extension Joint .....				
AP Running Case .....	5"	3.5"	4'	6130'
Hydraulic Jar .....	5"	1.75"	4'	
VR Safety Joint .....	5"	1"	3'	
Pressure Equalizing Crossover .....				
Packer Assembly .....	6 3/4"	1.53"	5'	6140'
Distributor .....				
Packer Assembly .....	6 3/4"	1.53"	5'	6145'
Flush Joint Anchor .....				
Pressure Equalizing Tube .....				
Blanked-Off B.T. Running Case .....				
Drill Collars .....				
Anchor Pipe Safety Joint .....				
Packer Assembly .....				
Distributor .....				
Packer Assembly .....				
Anchor Pipe Safety Joint .....				
Side Wall Anchor .....				
Drill Collars .....	6 1/4"	2.25"	29'	
Flush Joint Anchor .....	5 3/4"	3.5"	28'	
Blanked-Off B.T. Running Case .....	5 3/4"	3.5"	4'	6204'
Total Depth .....				6208'

PRESSURE



TIME



Each Horizontal Line Equal to 1000 p.s.i.

FLUID SAMPLE DATA				Date 4-1-76		Ticket Number 000067	
Sampler Pressure _____ P.S.I.G. at Surface Recovery: Cu. Ft. Gas _____ cc. Oil _____ cc. Water _____ cc. Mud 2200 Tot. Liquid cc. 2200 Gravity _____ ° API @ _____ °F. Gas/Oil Ratio _____ cu. ft./bbl. RESISTIVITY      CHLORIDE CONTENT Recovery Water _____ @ _____ °F. _____ ppm Recovery Mud 1.72 @ 71 °F. _____ ppm Recovery Mud Filtrate _____ @ _____ °F. _____ ppm Mud Pit Sample 1.94 @ 56 °F. _____ ppm Mud Pit Sample Filtrate _____ @ _____ °F. _____ ppm Mud Weight 9.3 vis 48 cp				Kind of Job OPEN HOLE Tester MR. DUNSON Drilling Contractor ARAPAHOE DRILLING COMPANY SM		Halliburton District FARMINGTON Witness MR. HERGENRETER	
EQUIPMENT & HOLE DATA							
Formation Tested Desert Creek				Elevation 6194' Ft.			
Net Productive Interval 6222-6350' Ft.				All Depths Measured From Kelly bushing			
Total Depth 6350' Ft.				Main Hole/Casing Size 7 7/8"			
Drill Collar Length 573' I.D. 2.5"				Drill Pipe Length 5722' I.D. 3.826"			
Packer Depth(s) 6217-6222' Ft.				Depth Tester Valve 6199' Ft.			
TYPE		AMOUNT		Depth Back Pres. Valve		Surface Choke	
Cushion				Ft.		Bottom Choke 3/4"	
Recovered 91		Feet of drilling mud					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks SEE PRODUCTION TEST DATA SHEET							
TEMPERATURE		Gauge No. 2033		Gauge No. 2032		Gauge No.	
Depth:		6204 Ft.		6346 Ft.		Ft.	
Est. °F.		12 Hour Clock		24 Hour Clock		Hour Clock	
Blanked Off NO		Blanked Off YES		Blanked Off		Tool	
Actual 117 °F.		Pressures		Pressures		Pressures	
		Field Office		Field Office		Field Office	
Initial Hydrostatic		3019 3037		3110 3093			
First Period	Flow Initial	79 70		159 146			
	Flow Final	79 73		159 140			
	Closed in	186 194		292 261			
Second Period	Flow Initial	93 76		159 155			
	Flow Final	93 74		159 146			
	Closed in	159 129		345 200			
Third Period	Flow Initial						
	Flow Final						
	Closed in						
Final Hydrostatic		3006 3016		3084 3020			

Legal Location Sec. 1 Twp. 8 N. Rng. 10 E. 25-36S-21E  
 Lease Name BLANDING  
 Well No. 1  
 Test No. 3  
 Tested Interval 6222 - 6350'  
 County SAN JUAN  
 State UTAH  
 Lease Owner/Company Name SKELLY OIL COMPANY

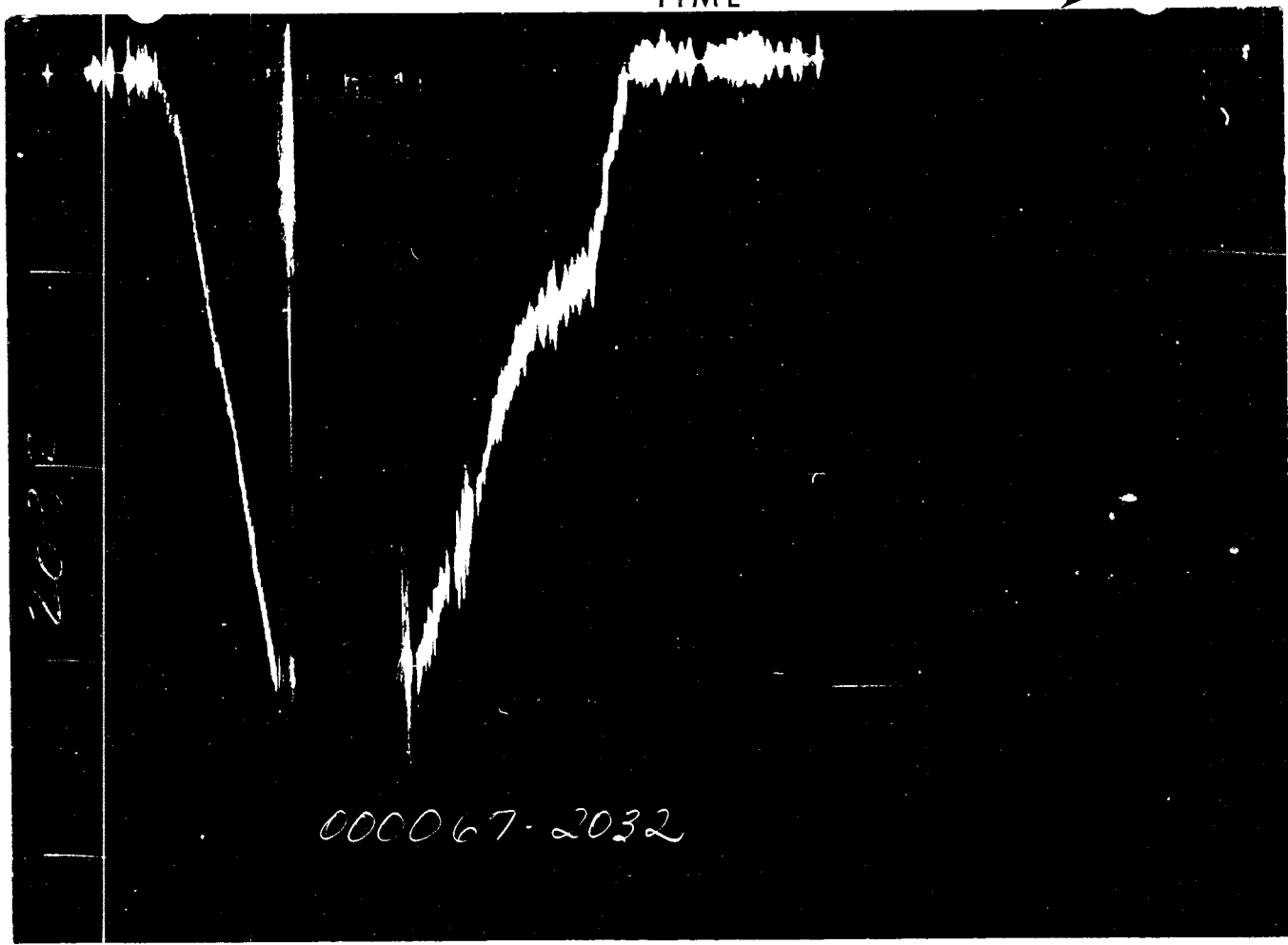
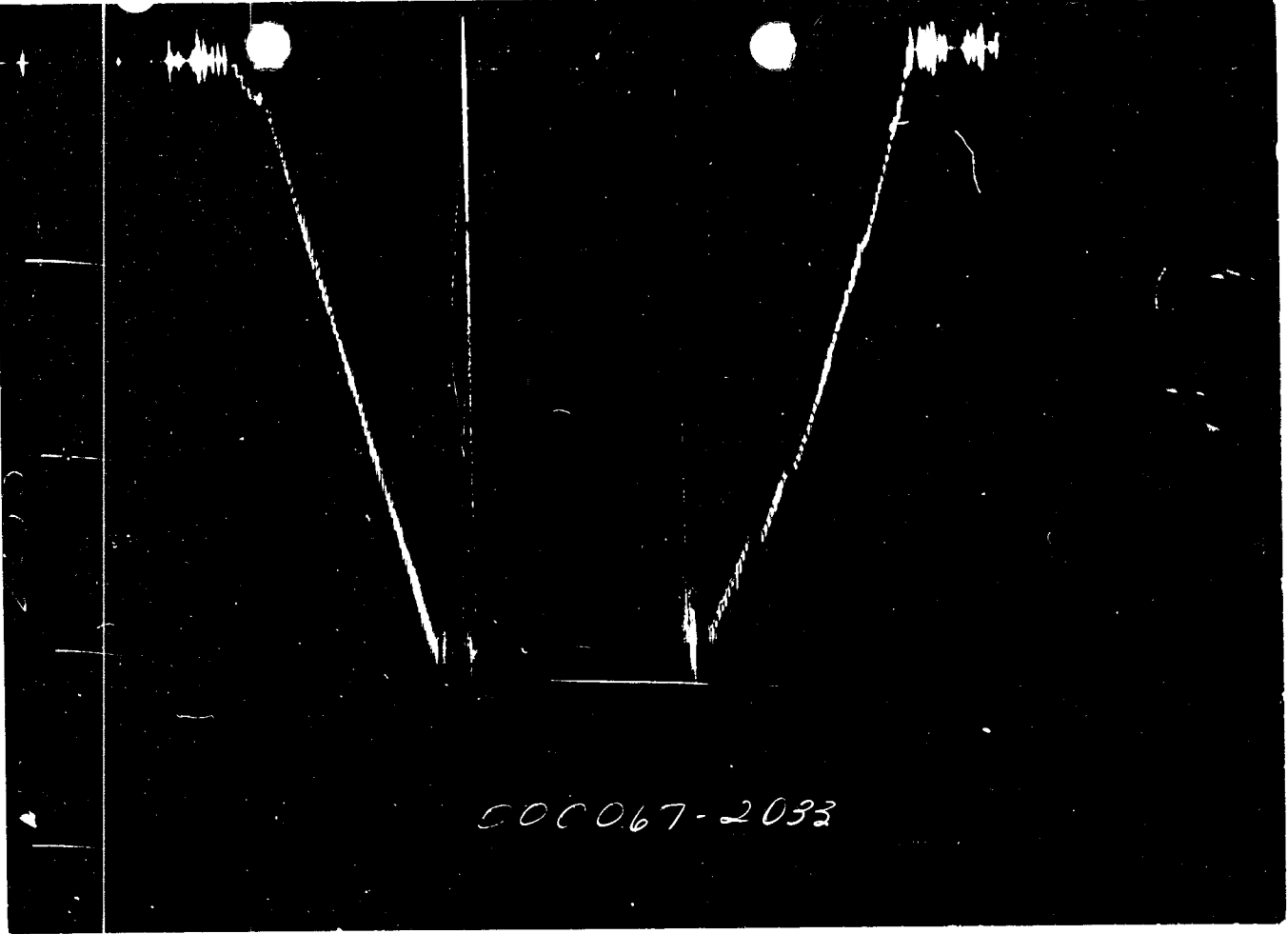
Casing perf. \_\_\_\_\_ Bottom choke 3/4" Surf. temp. \_\_\_\_\_ °F Ticket No. 000067  
 Gas gravity \_\_\_\_\_ Oil gravity \_\_\_\_\_ GOR \_\_\_\_\_  
 Spec. gravity \_\_\_\_\_ Chlorides \_\_\_\_\_ ppm Res. \_\_\_\_\_ @ \_\_\_\_\_ °F  
 INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED \_\_\_\_\_

**INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED.**

[illegible]

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing .....				
Reversing Sub .....	5 3/4"		1'	
Water Cushion Valve .....				
Drill Pipe .....	4 1/2"	3.826"	5722'	
Drill Collars .....	6 1/4"	2.5"	485'	
Handling Sub & Choke Assembly .....				
Dual CIP Valve .....				
Dual CIP Sampler .....	5"	.89"	5'	6194'
Hydro-Spring Tester .....	5"	.75"	5'	6199'
Multiple CIP Sampler .....				
Extension Joint .....				
AP Running Case .....	5"	2.5"	5'	6204'
Hydraulic Jar .....	5"	1.75"	5'	
VR Safety Joint .....	5"	1"	3'	
Pressure Equalizing Crossover .....				
Packer Assembly .....				
Distributor .....				
Packer Assembly .....				
Flush Joint Anchor .....				
Pressure Equalizing Tube .....				
Blanked-Off B.T. Running Case .....				
Drill Collars .....				
Anchor Pipe Safety Joint .....				
Packer Assembly .....	6 3/4"	1.53"	5'	6217'
Distributor .....				
Packer Assembly .....	6 3/4"	1.53"	5'	6222'
Anchor Pipe Safety Joint .....				
Side Wall Anchor .....				
Drill Collars .....	6 1/4"	2.5"	88'	
Flush Joint Anchor .....	5 3/4"	2.5"	33'	
Blanked-Off B.T. Running Case .....	5 3/4"	2.5"	4'	6346'
Total Depth .....				6350'

↑  
PRESSURE  
↓



Each Horizontal Line Equal to 1000 p.s.i.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blanding

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25 - T36S-R21E

12. COUNTY OR PARISH

San Juan

13. STATE  
Utah1. OIL ☒ GAS ☐ OTHER ☐  
WELL ☒ WELL ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

Rm 208 Goodstein Bldg., 330 So. Center, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

760' FWL & 660 FNL Sec. 25 - T36S-R21E  
(NW/4 NW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6181' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☒REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐(Other) ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 6350' - Drilled 7 7/8" hole to TD 6350', no commercial shows were found and verbal approval was received from U.S.G.S. and State of Utah to plug hole as follows:

6340'-6175' - 50 sks cement  
5180'-5030' - 64 sks cement  
3330'-3180' - 64 sks cement  
2395'-2245' - 64 sks cement  
370'- 270' - 92 sks cement  
30'- 0' - 12 sks cement

We propose to plug hole 4/2/76 and install dry hole marker. Mud will be placed between cement plugs.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: April 4, 1976

BY: R. L. Insall



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Superintendent

DATE

4/2/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPI  
(Other Instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

U-16035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blanding

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25 - T36S-R21E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐ WELL ☐ WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

Rm 208 Goodstein Bldg., 330 So. Center, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

760' FWL & 660' FNL Sec. 25 - T36S-R21E  
(NW/4 NW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6181' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 6350' - Well plugged as follows:

6340'-6175' 50 sks cement

5180'-5030' 64 sks cement

3330'-3180' 64 sks cement

2395'-2245' 64 sks cement

370'-270' 92 sks cement

30'-0' 12 sks cement

Mud was placed between cement plugs.

Well P &amp; A 4/2/76. Dry hole marker being installed.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Superintendent

DATE 4/6/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R357.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR <b>Skelly Oil Company</b>							
3. ADDRESS OF OPERATOR <b>Rm 208 Goodstein Bldg., 330 So. Center, Casper, WY 82601</b>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>760' FWL &amp; 660' FNL Sec. 25 - T36S-R21E</b> At top prod. interval reported below <b>(NW/4 NW/4)</b> At total depth <b>Same</b>							
14. PERMIT NO. <b>*****</b>				DATE ISSUED <b>*****</b>			
15. DATE SPUDDED <b>3/5/76</b>		16. DATE T.D. REACHED <b>3/30/76</b>		17. DATE COMPL. (Ready to prod.) <b>D &amp; A</b>		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <b>6181' OR 6194' KB</b>	
20. TOTAL DEPTH, MD & TVD <b>6350'</b>		21. PLUG, BACK T.D., MD & TVD <b>*****</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>*****</b>		23. INTERVALS DRILLED BY <b>D-6350'</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>D &amp; A</b>						25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Laterolog, Comp. Form. - Density &amp; Sonic</b>						27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>13 3/8"</b>	<b>48#</b>	<b>312'</b>	<b>17 1/2"</b>	<b>360 sks</b>		<b>none</b>	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>none</b>		
31. PERFORATION RECORD (Interval, size and number) <b>none</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
						<b>None</b>	
33.* PRODUCTION							
DATE FIRST PRODUCTION <b>D &amp; A</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) <b>D &amp; A</b>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <b>Elec Logs &amp; DST data will follow.</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <b>Roy J. Melvick</b>		TITLE <b>Area Superintendent</b>				DATE <b>4/8/76</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

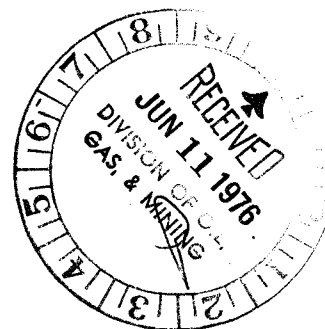
FORMATION		TOP	BOTTOM	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Upper Ismay Lower Ismay Desert Crk. Akah	5984'		6124'	Chinle	2295'
	6124'		6193'	Moenkopi	2992'
	6222'		6334'	Cutler	3231'
	6334'			Hermosa	5080'
				Upper Ismay	5984'
				Lower Ismay	6124'
				Hg Shale	6193'
				Desert Crk.	6222'
				Akah	6334'

DST #1 - 6050'-80' - Tool open 60 min.  
good to steady blow gaged 12 MCFD of air  
SI 60 min., open 60 min. Fair blow.  
Gas to surface of 8 MCFD after 1 hr. 20  
min. Shut in 2 hrs. IHP 2934, FFP 2895,  
IHP 66-225, FFP 265-331, ISIP 2993,  
FSIP 2420  
Rec. 145' gas & oil cut mud & 525' salt  
water.

DST #2 - 6145'-6208' - Tool open 30 min.  
IHP 407, FFP 79, SIP (60 mins.) 106  
open 30 min. IHP 534, FFP 93, FSIP 1324.  
IHS 2934, Final MS 2934. Recovered 135'  
mud.

DST #3 - 6222'-6350' - Tool open 30 min.  
IHP 79, FFP 79, Shut in 30 min. SIP 186.  
open 30 min. IHP 93, FFP 93, SIP 159,  
IHS 3019, FHS 3006  
Rec. 91' mud.

K  
FORM OGC-8-X  
FILE IN QUADRUPLICATE



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number BLANDING FEDERAL #1  
Operator SKELLY OIL COMPANY  
Address EXPL.-PROD. DEPT. 1840 LINCOLN ST. DENVER, COLO. 80203  
Contractor ARAPANOE DRILLING CO.  
Address P.O. BOX 26687, ALBUQUERQUE, N.M. 87125  
Location N.W. 1/4, N.N. 1/4, Sec. 25; T. 36 N; R. 21 E SAN JUAN County  

S W

Water Sands:  
Depth: From \_\_\_\_\_ To \_\_\_\_\_ Volume: Flow Rate or Head - Quality: Fresh or Salty -

1. \_\_\_\_\_
2. 1726-2020 (Wingate) No Flows (Logs show these sands)
3. \_\_\_\_\_
4. \_\_\_\_\_
5. \_\_\_\_\_

(Continue on Reverse Side if Necessary)

Formation Tops:

ENTRADA - 587  
CARMEL - 743  
KAYENTA - 1450  
WINGATE - 1726  
CHINLE - 2295  
SHinarump - 2888

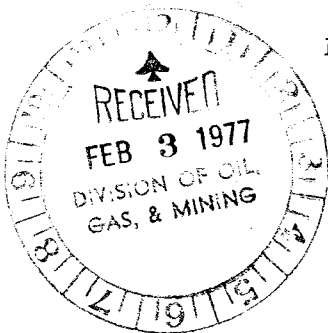
MOENKOPF - 2992  
CUTLER - 3231  
HERNOSA - 5080  
UPPER ISMAY - 5984  
LOWER ISMAY - 6124  
DESERT CREEK - 6222  
AKAH - 6334

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.  
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



# SKELLY OIL COMPANY

DENVER E & P DISTRICT



February 1, 1977

CIRCULATE TO:  
DIRECTOR  
PETROLEUM ENGINEER  
MINE COORDINATOR  
ADMINISTRATIVE ASSISTANT  
ALL

RETURN TO *Kathy O. [Signature]*  
FOR FILING

ADDRESS REPLY TO:  
1088 LINCOLN TOWER BUILDING  
1860 LINCOLN STREET  
DENVER, COLORADO 80203

Re: Merger of Skelly Oil Company  
and Getty Oil Company

Utah Division of Oil and Gas Conservation  
1588 West, North Temple  
Salt Lake City, Utah 84116

Gentlemen:

Effective at midnight, Eastern Standard Time, January 31, 1977, Skelly Oil Company ("Skelly") was merged with and into Getty Oil Company ("Getty"), with Getty being the surviving corporation. Both corporations were Delaware corporations and the merger took place under the laws of the State of Delaware.

Getty, as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Skelly, and Getty became bound by all restrictions, obligations, duties and limitations with respect to such properties, rights, powers and interests formerly belonging to Skelly and by all other debts, liabilities and duties of Skelly, and they may be enforced against Getty to the same extent as if originally incurred or contracted by it.

Please note your records to reflect the merger as of the aforementioned effective date and henceforth please cause all notices, communications, correspondence, billings and payments to be made to Getty Oil Company. However, all of these should be sent to the address of the former Skelly office and to the attention of the former Skelly personnel with whom you have previously dealt, except as you are otherwise specifically notified.

Very truly yours,

GETTY OIL COMPANY

By

*[Signature: R. D. Morris]*  
District E & P Manager